

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2013**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>2,721,019</b>	--	--	<b>2,817,325</b>	<b>88,726</b>	<b>-6,634</b>	<b>5,589,927</b>	<b>43,778</b>	<b>0</b>	<b>1,053,616</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>933,081</b>	<b>-6,650</b>	<b>229,196</b>	<b>66,160</b>	--	<b>-26,401</b>	<b>180,692</b>	<b>173,877</b>	<b>893,619</b>	<b>127,052</b>
Pentanes Plus .....	124,063	-6,650	--	12,146	--	1,723	60,349	52,748	14,739	14,325
Liquefied Petroleum Gases .....	809,018	--	229,196	54,014	--	-28,124	120,343	121,129	878,880	112,727
Ethane/Ethylene .....	347,235	--	4,565	123	--	-5,010	--	--	356,933	30,386
Propane/Propylene .....	295,098	--	205,943	46,210	--	-23,374	--	110,183	460,442	44,616
Normal Butane/Butylene .....	77,614	--	20,932	4,217	--	1,374	50,421	10,945	40,023	30,059
Isobutane/Isobutylene .....	89,071	--	-2,244	3,464	--	-1,114	69,922	--	21,483	7,666
<b>Other Liquids</b> .....	--	<b>372,020</b>	--	<b>467,938</b>	<b>78,810</b>	<b>8,597</b>	<b>778,371</b>	<b>87,872</b>	<b>43,928</b>	<b>288,064</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	372,067	--	21,665	50,877	-2,079	405,261	41,426	0	21,645
Hydrogen .....	--	--	--	--	73,770	--	73,770	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	23,216	--	453	-775	-141	884	22,151	0	695
Renewable Fuels (including Fuel Ethanol) ...	--	348,851	--	19,780	-21,178	-1,918	330,095	19,276	0	20,928
Fuel Ethanol <sup>5</sup> .....	--	316,964	--	7,291	-3,353	-4,258	310,361	14,799	0	16,419
Renewable Fuels Except Fuel Ethanol .....	--	31,887	--	12,489	-17,825	2,340	19,734	4,477	0	4,509
Other Hydrocarbons .....	--	--	--	1,432	-940	-20	512	--	0	22
Unfinished Oils .....	--	--	--	237,213	--	-3,616	196,826	--	44,003	78,063
Motor Gasoline Blend.Comp. (MGBC) .....	--	-47	--	209,060	27,933	14,312	176,189	46,445	0	188,349
Reformulated .....	--	--	--	68,632	69,615	447	126,329	11,471	0	51,019
Conventional .....	--	-47	--	140,428	-41,682	13,865	49,860	34,974	0	137,330
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-20	95	--	-75	7
<b>Finished Petroleum Products</b> .....	--	<b>513</b>	<b>6,722,153</b>	<b>223,358</b>	<b>-5,868</b>	<b>-22,283</b>	--	<b>1,006,304</b>	<b>5,956,134</b>	<b>291,302</b>
Finished Motor Gasoline .....	--	513	3,346,629	16,045	-24,580	-17,111	--	153,176	3,202,542	39,706
Reformulated .....	--	--	1,105,069	--	-59,693	5	--	--	1,045,371	48
Conventional .....	--	513	2,241,560	16,045	35,113	-17,116	--	153,176	2,157,172	39,658
Finished Aviation Gasoline .....	--	--	4,224	25	--	-180	--	--	4,429	863
Kerosene-Type Jet Fuel .....	--	--	547,812	26,137	--	-2,256	--	58,141	518,064	37,204
Kerosene .....	--	--	4,016	332	--	163	--	1,924	2,261	1,886
Distillate Fuel Oil <sup>6</sup> .....	--	--	1,727,034	56,461	18,712	-7,429	--	409,741	1,399,895	127,313
15 ppm sulfur and under <sup>7</sup> .....	--	--	1,558,342	31,425	18,712	2,135	--	309,546	1,296,797	104,833
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	57,067	2,873	--	-2,730	--	56,260	6,410	3,279
Greater than 500 ppm sulfur .....	--	--	111,625	22,163	--	-6,834	--	43,934	96,688	19,201
Residual Fuel Oil <sup>8</sup> .....	--	--	170,443	81,168	--	3,723	--	130,581	117,307	37,668
Less than 0.31 percent sulfur .....	--	--	16,492	9,284	--	-843	--	NA	NA	2,824
0.31 to 1.00 percent sulfur .....	--	--	21,498	19,601	--	697	--	NA	NA	6,664
Greater than 1.00 percent sulfur .....	--	--	132,453	52,283	--	3,869	--	NA	NA	28,180
Petrochemical Feedstocks .....	--	--	123,748	13,211	--	-150	--	--	137,109	3,633
Naphtha for Petro. Feed. Use .....	--	--	87,280	10,882	--	-266	--	--	98,428	1,922
Other Oils for Petro. Feed. Use .....	--	--	36,468	2,329	--	116	--	--	38,681	1,711
Special Naphthas .....	--	--	14,643	3,623	--	80	--	23,102	-4,916	1,308
Lubricants .....	--	--	59,773	11,332	--	494	--	26,582	44,029	10,056
Waxes .....	--	--	3,040	1,884	--	50	--	2,004	2,870	577
Petroleum Coke .....	--	--	317,871	3,528	--	1,028	--	191,340	129,031	9,139
Marketable .....	--	--	233,891	3,528	--	1,028	--	191,340	45,051	9,139
Catalyst .....	--	--	83,980	--	--	--	--	--	83,980	--
Asphalt and Road Oil .....	--	--	117,004	9,497	--	-657	--	9,318	117,840	21,432
Still Gas .....	--	--	256,049	--	--	--	--	--	256,049	--
Miscellaneous Products .....	--	--	29,867	115	--	-38	--	396	29,624	517
<b>Total</b> .....	<b>3,654,100</b>	<b>365,883</b>	<b>6,951,349</b>	<b>3,574,781</b>	<b>161,668</b>	<b>-46,721</b>	<b>6,548,990</b>	<b>1,311,830</b>	<b>6,893,682</b>	<b>1,760,034</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.